

Knowledge grows

Yara International ASA 2023 first-quarter results

28 April 2023



Cautionary note

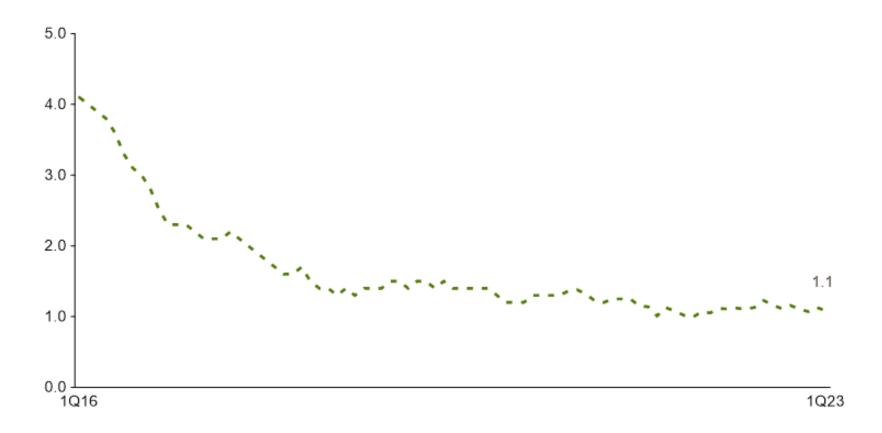
This presentation contains forward-looking information and statements relating to the business, financial performance and results of Yara and/or industry and markets in which it operates. Forwardlooking statements are statements that are not historical facts and may be identified by words such as "aims", "anticipates", "believes", "estimates", "expects", "foresees", "intends", "plans", "predicts", "projects", "targets", and similar expressions. Such forward-looking statements are based on current expectations, estimates and projections, reflect current views with respect to future events, and are subject to risks, uncertainties and assumptions. Forward-looking statements are not guarantees of future performance, and risks, uncertainties and other important factors could cause the actual business, financial performance, results or the industry and markets in which Yara operates to differ materially from the statements expressed or implied in this presentation by such forward-looking statements. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecasted results will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statements.





Our ambition is zero injuries

TRI¹ (12-month rolling)





1Q impacted by falling prices, but tighter nitrogen market into 2Q

1Q 2023

Weaker results compared with strong 1Q 2022, with steep market price declines impacting both sales volumes and margins

Production curtailments of around 0.6 mt ammonia and 1.3 mt finished fertilizers for the quarter

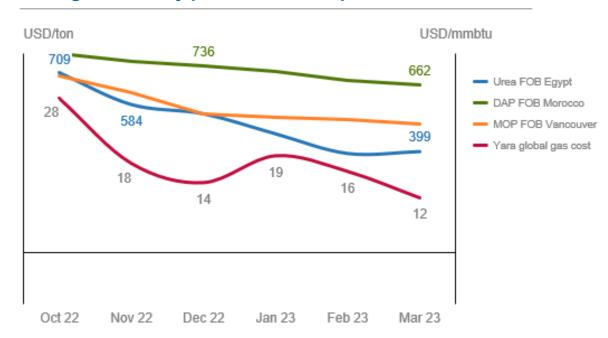
Earnings impacted by ~370 MUSD negative volume effect and 190 MUSD inventory write-downs, more than offsetting lower natural gas cost

Improved operating cash flow including operating capital release

Tighter nitrogen market into second quarter, with strong European demand at new season nitrate prices

Negative commodity price development led to significant position losses¹ and inventory write-downs in 1Q 23

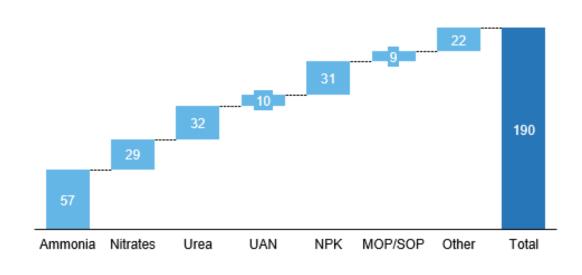
Falling commodity prices for last 2 quarters^{2,3}



Steep price declines resulted in low demand in 1Q 23

Higher inventories and lower order book increased net position exposure (between production and sales) to ~2 months

190 MUSD inventory write-downs in 1Q 23, driven by declining prices



In addition to write-downs, there are position effects that reduce sales margins but not trigger inventory write-downs.

Such position effects are directionally estimated to represent a further 50% compared with the total write-down value

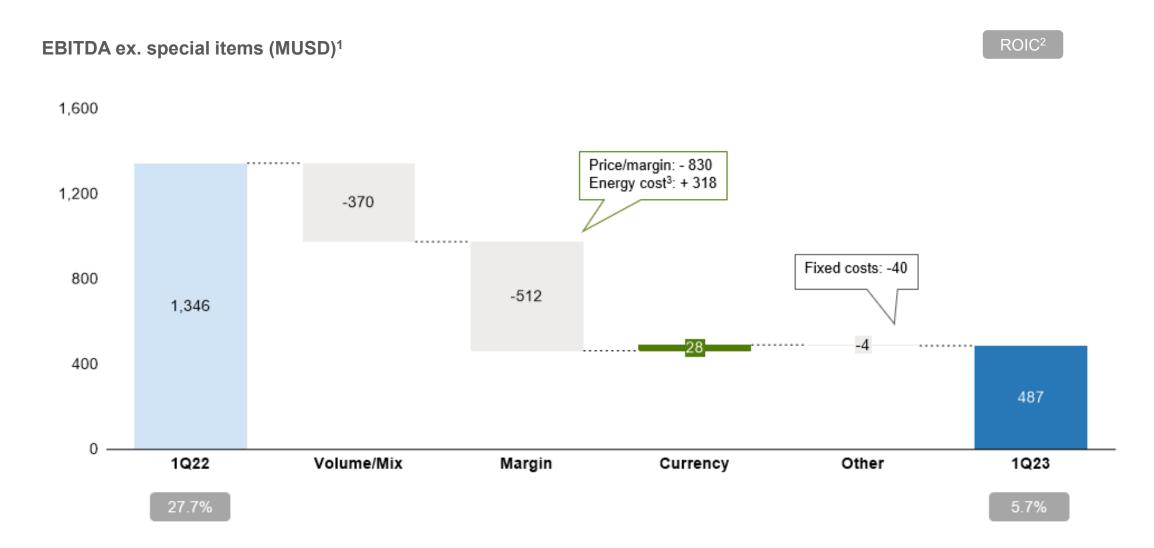


Yara's natural position as a producer with a net position exposure between production and sales

²⁾ Urea, MOP, DAP reference spot price (no lag). Yara global gas cost based on production to delivery lag per plant

³⁾ Urea and gas scale matched as per urea production cost. Urea = 22*Gas cost

Lower gas cost more than offset by lower prices and deliveries





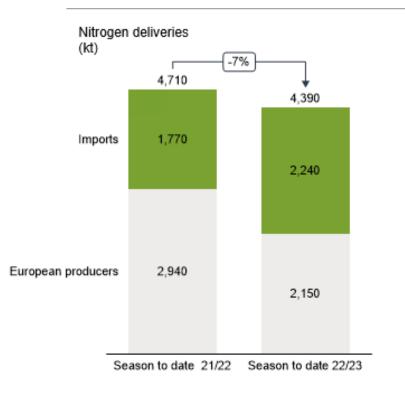
⁾ EBITDA ex. special items. For definition and reconciliation see Alternative performance measures (APM) section of 1Q report, page 30

²⁾ Quarterly ROIC, annualized. For definition and reconciliation see APM section of 1Q report, page 31

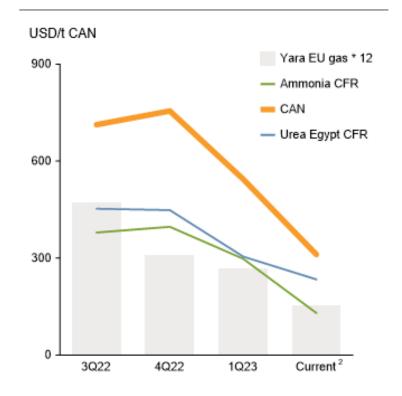
³⁾ Energy cost variance calculated by multiplying gas price differential with last year's gas consumption

Delayed purchasing in Europe, with imports partly replacing curtailed capacity; improved European competitiveness into 2Q

Delayed purchasing, with imports partly replacing curtailed capacity¹



Increased European competitiveness with normalization of gas and nitrate premium¹



Urea CFR: Urea Granular FOB Egypt + 50 USD/t, in 27% N (USD/t): All prices in CAN27 equivalents, and lagged with 1 month (except current)

Comments

- Lower season-to-date deliveries for the European nitrogen industry, reflecting both delayed purchases by farmers and an estimated 1/3 of European production curtailed, only partly replaced in the market by urea imports
- Tighter nitrogen market at the start of second quarter, with strong European demand at new season prices and improved farmer affordability metrics indicating higher nitrogen application rates
- Nitrates are a more direct source of nitrogen for crops, and offer superior performance in terms of yield, crop quality and environmental footprint



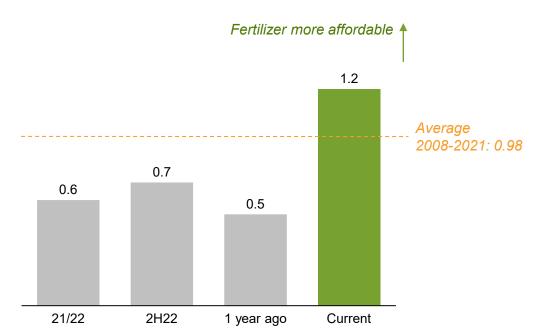
1) Source: Yara estimates

^{2.} Average publication prices week ending 21 April 2023. Yara EU gas is based on TTF.

Increased farmer affordability and optimal application rate

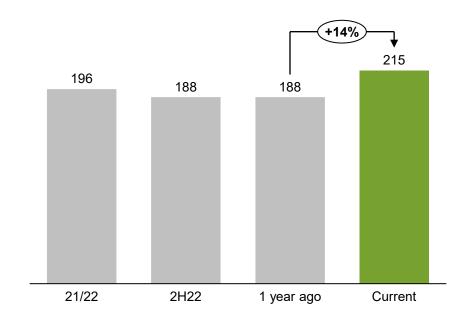
Cereal index / urea index¹

2014-2016 = 1, ratio



Optimal application rate² (wheat example, using CAN)

kg nitrogen per hectare



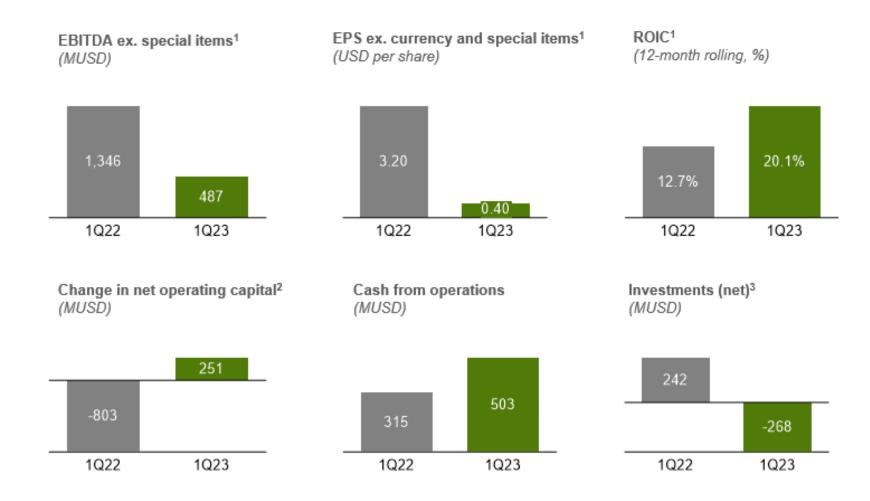


¹⁾ Source: International publications, FAO (2014-2016 = 100) for both FAO cereal index and urea fob Arab Gulf

²⁾ Calculation is detailed in the appendix on slide 27



Financial performance



¹⁾ Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the 1Q report on pages 30-35

Change in net operating capital as presented in the cash flow statement, page 14 of 1Q report

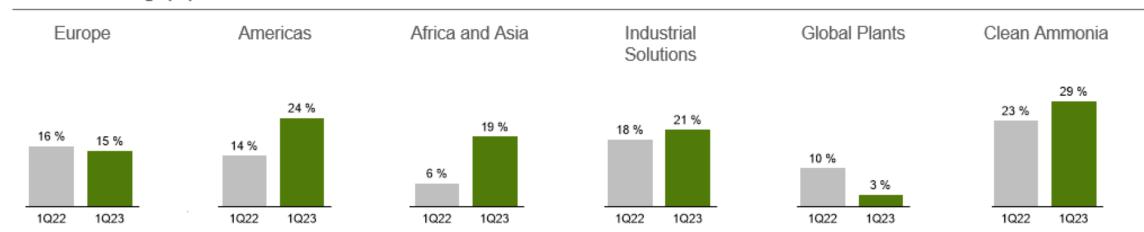
Positive net investments in 1Q22 driven by the Salitre divestment proceeds. Net cash used in investing activities as presented in the cash flow statement, page 14 of 1Q report

Results by segment

EBITDA ex. special items¹ (MUSD) Furone Americas Africa and Asia Industrial Global Plants Clean Ammonia



ROIC 12M rolling² (%)

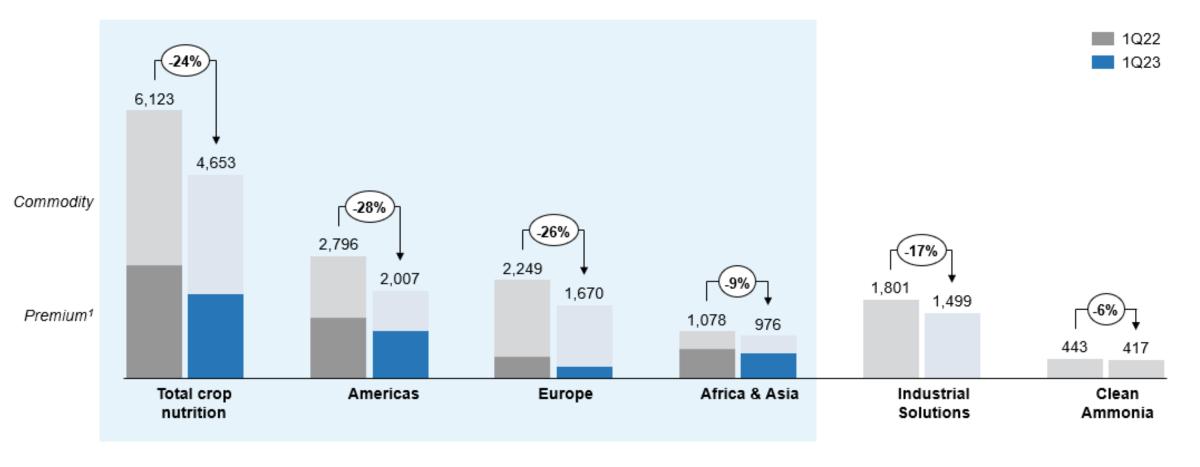




²⁾ For definition and reconciliation of ROIC, see APM section in 1Q report, page 32

Deliveries by segment

External deliveries 1Q 2022 vs 1Q 2023, in kt

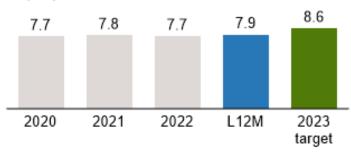




Yara Improvement Program (YIP)

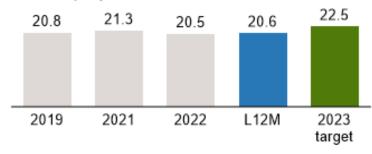
Ammonia production1 (mt)

Reduced reliability losses, significant share of European capacity curtailed



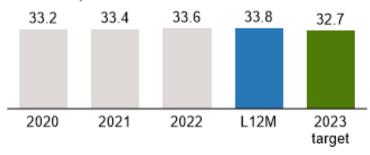
Finished product production1 (mt)

Overall stable operation, significant share of European nitrates and urea capacity curtailed



Ammonia energy consumption (GJ/ton)

Performance impacted by curtailments and unproductive energy use for start-up



Fixed costs² and capex³ guidance (MUSD)

Continued strong cost discipline with a target to beat inflation in existing business

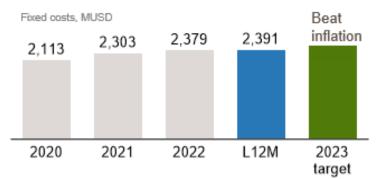
YTD increase driven by inflationary pressure and ramp-up in growth business areas like Yara Clean Ammonia and digital areas

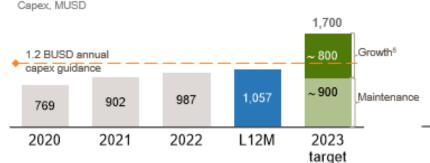
Capex guidance is unchanged at max 1.2 BUSD annual average, 2023 capex guidance includes phasing from 2022

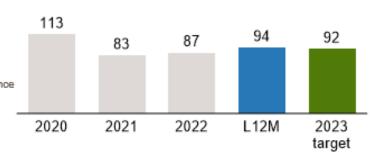
YTD capex within the 2023 frame; increase vs 2022 mainly driven by turnaround preparation

Operating capital⁴ (Days)

Operating capital days increase is mainly due to increased inventory days amid lower demand across regions



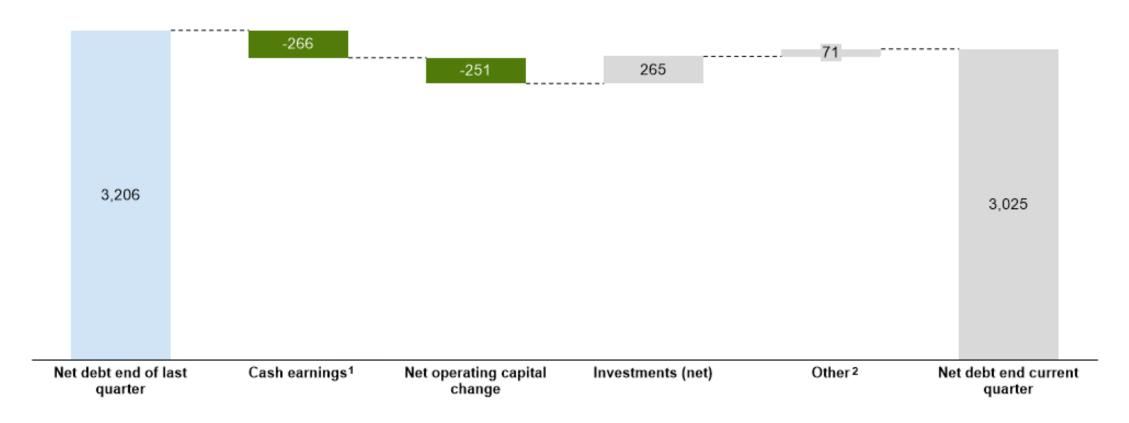




- Targets and actual volumes adjusted for portfolio changes
- For a reconciliation of Fixed costs to Operating costs and expenses, see the APM section of the 1Q report, page 33
- Capex is defined as a cash outflow from investing activities as presented in the cash flow statement, page 14 of 1Ω report
- Operating capital excluding prepayments from customers. For a reconciliation of Operating capital days, see the APM section of the 1Ω report, page 34
- 5) Includes improvement and growth projects (both committed and uncommitted)

Cash earnings and release of operating capital more than funded investments

Net interest-bearing debt: 1Q development (MUSD)





Operating income plus depreciation and amortization, minus tax paid, net gain/(loss) on disposals, net interest expense and bank charges

Driving sustainable performance with an integrated scorecard

People

Yara KPI	2020	L12M	2025 Target	Measure
Strive towards zero accidents	1.3	1.1	<1.0	TRI
Engagement Index ¹	79%	n/a	Top quartile	Index
Diversity and inclusion index ¹	74%	n/a	Top quartile	Index
Female senior managers ²	24%	29%	40%	%

Planet

Yara KPI	2020	L12M	2025 Target	Measure
Energy efficiency ³	33.2	33.8	32.7	Gj/t NH₃
GHG emissions, intensity	3.0	3.0	2.7	t CO ₂ e/t N
GHG emissions, scope 1+24	-4%	-18%	-30%	CO ₂ e
Active hectares ⁵	8	16	150	МНа
Carbon marketplace ⁶			TBD	























- 1) Measured annually
- Status per end of the quarter Energy efficiency target is for 2023
- 4) GHG absolute emissions scope 1+2 target is for 2030 with a 2019 baseline
- 5) Cropland with digital farming user activity within defined frequency parameters
- 6) Reported upon updates
- YIP target for 2023
- 8) Market reference used in the premium calculation is currently under review
- 9) Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the 1Q 23 Report on pages 30-35
- 10) Fixed cost target is annual
- 11) CAPEX max 1.2 BUSD (including maintenance) in 2022 real terms

Prosperity

Yara KPI	2020	L12M	Target	Measure
Ammonia Production 7	7.7	7.9	8.6	Mt
Finished Fertilliser Production ⁷	20.8	20.6	22.5	Mt
Premium generated ⁸	1,036	2,145	N/A	MUSD
Revenues from new business models	6	23	1,500	MUSD
Revenues from online sales	0	19	1,200	MUSD
Working capital 7,9	113	94	92	Days
Capital return (ROIC) 9	8.0 %	20.1 %	>10%	%
Fixed costs 9,10	2,113	2,391	beat inflation	MUSD
Capex 11	0.8	1.1	1.2	BUSD
Net debt / EBITDA 9	1.36	0.75	1.5-2.0	Ratio
MSCI rating	BBB	Α	Α	Score
Sustainalytics rating	Med	Med	Med	Score















2025



Developing world-scale ammonia facility with >95% carbon capture in partnership with Enbridge

- Attractive project attributes: Low-cost natural gas, competitive CO₂ storage, strong incentives (45Q / IRA) and site allowing significant export scale benefits
- Strong strategic fit increasing competitiveness of Yara's nitrate and NPK position, contributing towards emission targets for 2030 and new clean ammonia markets for YCA
- Strong complementary partnership: Enbridge major pipeline and infrastructure player
- Energy independence reducing European LNG requirement and contributing towards Fit-for-55

Project attributes

1.2 – 1.4 million tonnes
Annual capacity

2027 – 2028 Year placed in service USD 2.6 – 2.9 billion
Total project investment in
USD billion¹



Enbridge Ingleside Energy Center (EIEC) near Corpus Christi, Texas



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Yara is playing a leading role in tackling the food crisis and climate change while enabling the energy transition



Unique opportunities:

- Resource and environmental challenges require strong agriproductivity improvement
- Attractive Yara growth opportunities within sustainable food solutions and clean ammonia
- Improved market fundamentals



Focused strategy:

- Growing a nature-positive food future
- Crop nutrition leader; #1 premium product and market presence
- Transitioning towards sustainable solutions for the global food system
- Operational improvement and innovation focus



Strong shareholder returns:

- Strict capital discipline
- Clear capital allocation policy
- Improving underlying ROIC; 10%
 ROIC target through the cycle

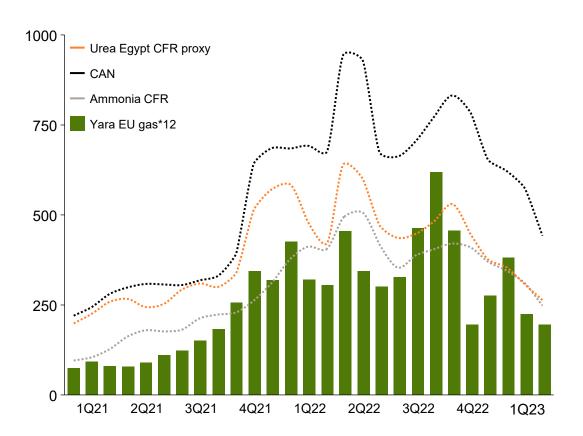




Nitrate and NPK premiums

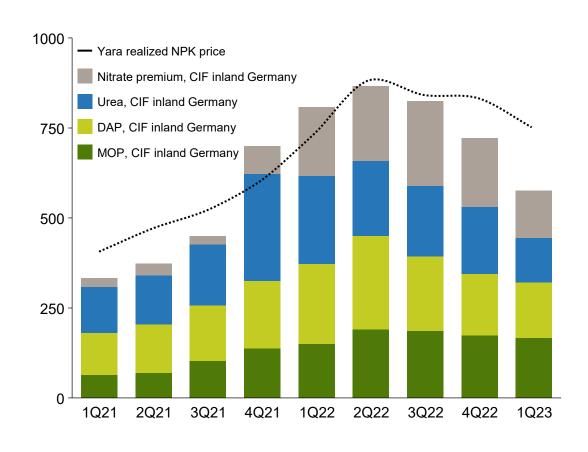
Nitrogen upgrading margins¹

USD/t CAN27 equivalents (weekly publication prices)



NPK premium over blend²

USD/t





Source: Fertilizer Market publications

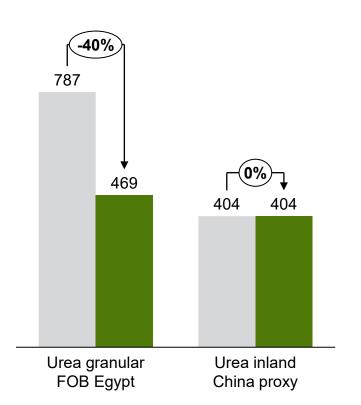
Key product price development

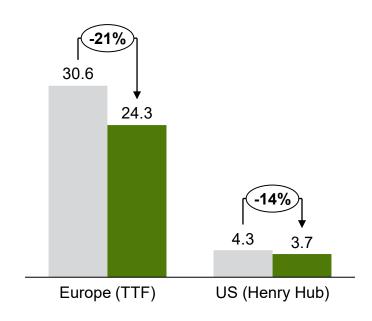
1Q22 1Q23

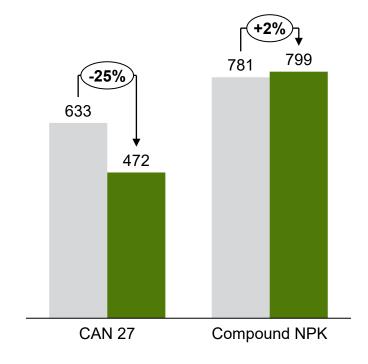
Urea price development¹ (USD/t)

Spot gas prices¹ (USD/Mmbtu)

Yara realized CAN² and NPK price³ (USD/t)









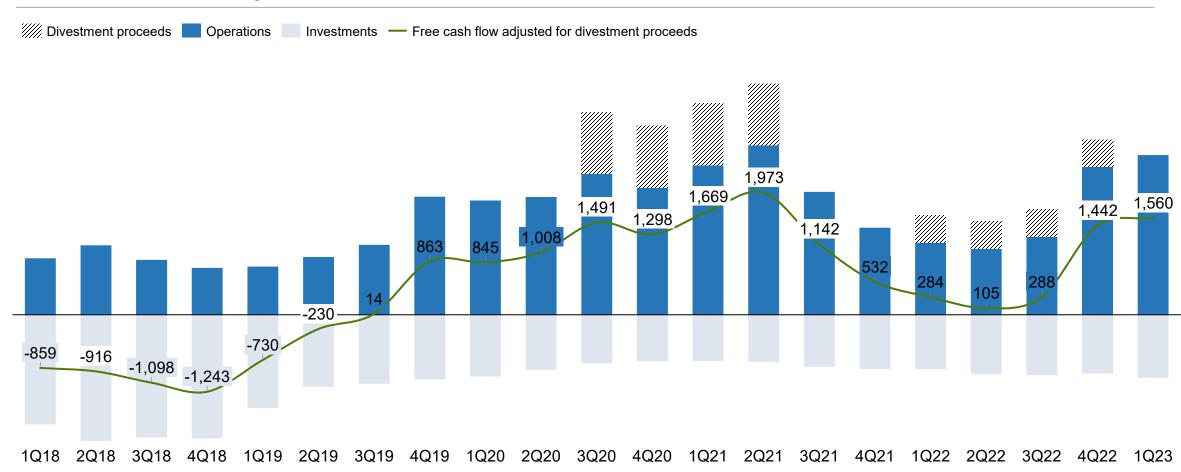
¹⁾ Source: BOABC, CFMW, Fertilizer publications, Argus. 1-month lag applied, as proxy for realized prices (delivery assumed 1 month after order)

²⁾ Yara's realized European nitrate price, CAN 27 CIF Germany equivalent ex. sulfur

³⁾ Yara's realized global compound NPK price (average grade)

Free cash flow

Free cash flow before financing activities^{1,2}

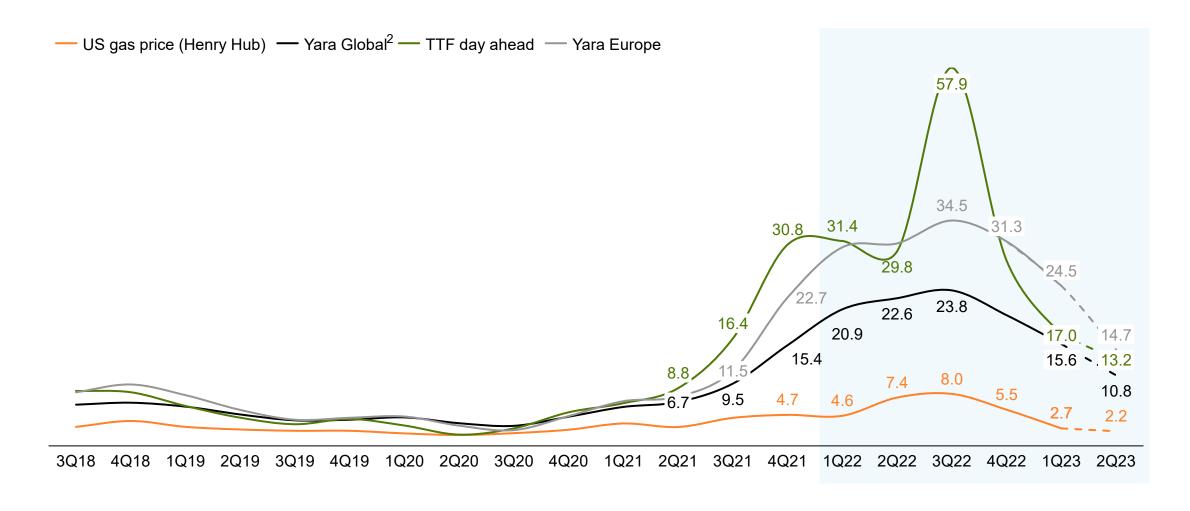




¹⁾ Net cash provided by operating activities minus net cash used in investment activities.

Energy cost

Quarterly averages for 2018 – 1Q 2023 with forward prices¹ for 2Q 2023





¹⁾ Dotted lines denote forward prices as of 19 Apr 2023, market prices (HH and TTF) are not lagged.

²⁾ Yara Global restated from 2Q 2018 to include Cubatão gas cost, Babrala excluded, and updated Yara gas cost methodology from 1Q20

Details of energy cost actuals and estimate 2Q 2023

Euro	ре	2Q22	3Q22	4Q22	1Q23	2Q23 estimations based on forward prices
Average gas cost	USD/MMbtu	30.9	34.3	31.2	24.5	14.6
Gas consumption ¹	MMBtu	34.7	30.3	26.4	22.9	34.7
European gas cost	USD millon	1,072	1041	823	562	507

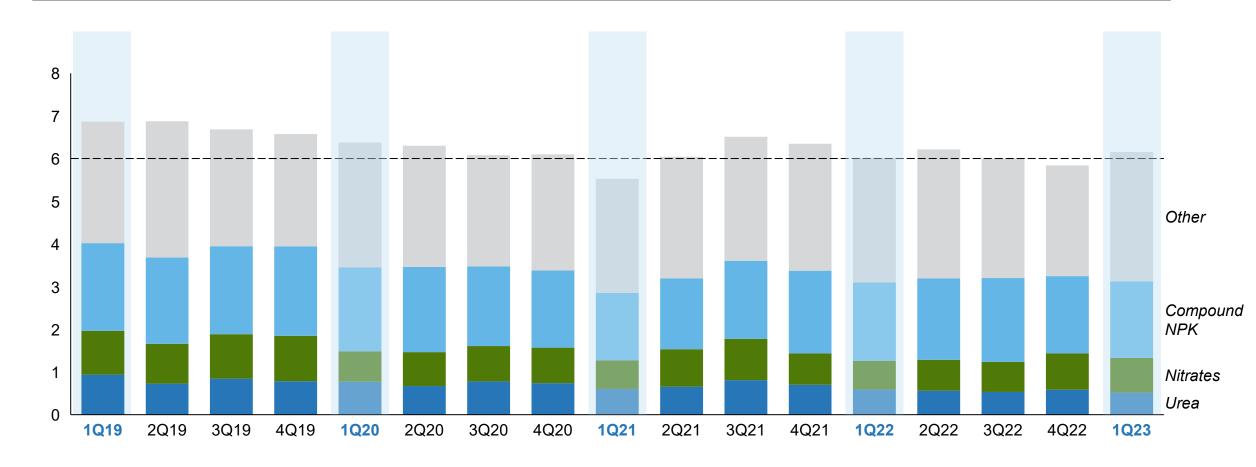
Yara Gl	obal ²	2Q22	3Q22	4Q22	1Q23	2Q23 estimations based on forward prices
Average gas cost	USD/MMbtu	22.6	23.8	20.0	15.6	10.8
Gas consumption ¹	MMBtu	55.1	52.7	51.4	47.6	55.1
Global gas cost	USD millon	1,245	1,257	1,026	743	595



Gas consumption in 2Q 2023 estimate based on actual consumption and production volumes in 2Q 2022. Actual consumption could deviate from this due to curtailments or other factors.

Yara inventories

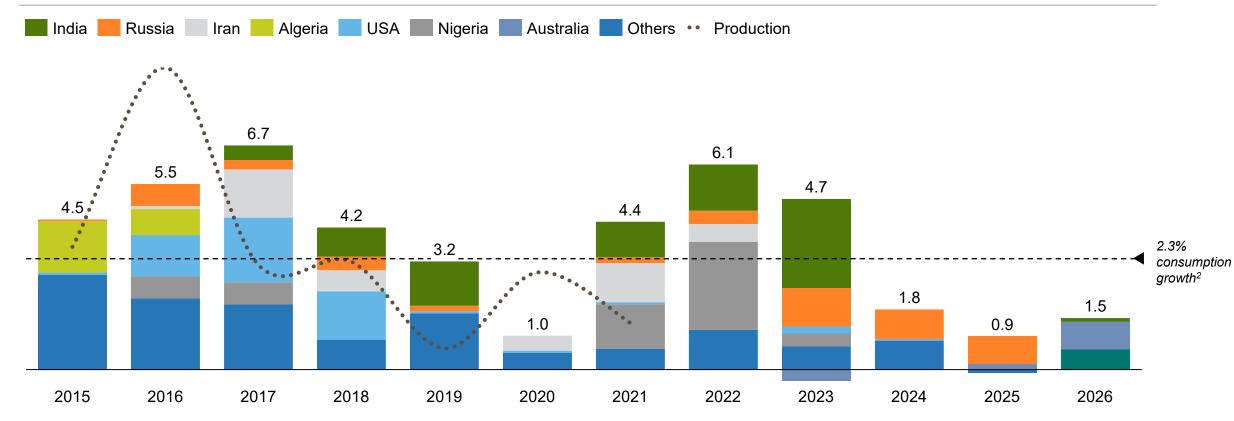
Finished products inventory development in mt





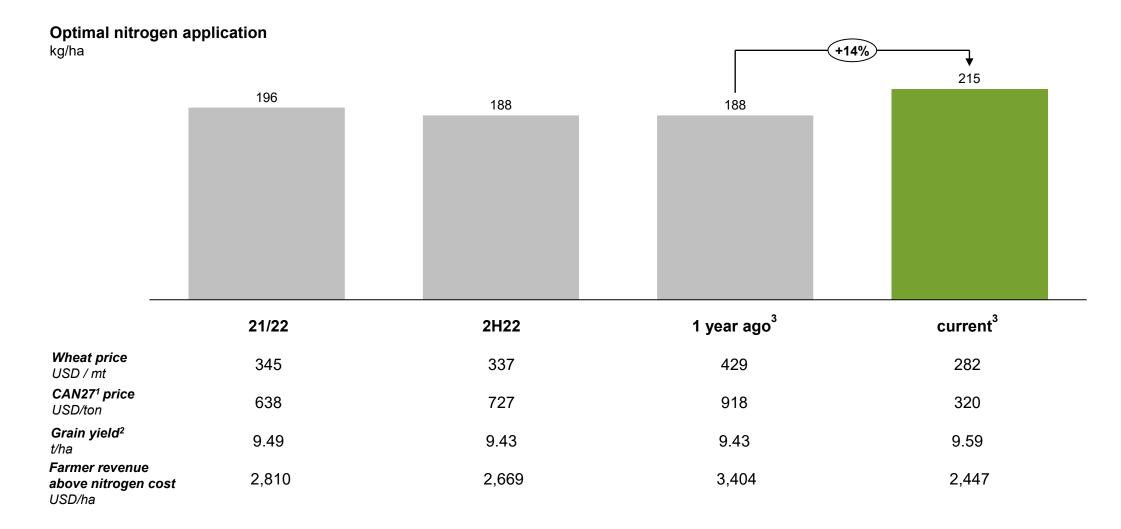
Peak of capacity additions is now

Global urea capacity additions ex. China ¹ (mt)





Farmer incentives: wheat example





¹⁾ Fertilizer handbook page 68, https://www.yara.com/siteassets/investors/057-reports-and-presentations/other/2022/fertilizer-industry-handbook-2022.pdf/

²⁾ Company research based on field trials with winter wheat

Per week 15 2022/2023

Alternative performance measures

Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the Quarterly report on pages 30-35

